



**PURCHASED POWER AGREEMENT**

between

**DUKE POWER COMPANY**

and

**NORTHBROOK CAROLINA HYDRO, L.L.C.**

**"Idols Hydroelectric Facility"**

**Contract No. 96-03d**

**Contract Date: December 4, 1996**

**Initial Delivery Date: December 4, 1996**

**PURCHASED POWER AGREEMENT**

THIS PURCHASED POWER AGREEMENT ("Agreement") is made  
this 4th day of December, 1996, by and between

**DUKE POWER COMPANY,**

a North Carolina Corporation ("Duke"), and

**NORTHBROOK CAROLINA HYDRO, L.L.C.,**

a Delaware limited liability company ("Northbrook"), for the

**"Idols Hydroelectric Facility."**

Hereinafter, the parties are also referred to individually as "Party" and collectively as "Parties." Duke is also referred to as "Company" and Northbrook is also referred to as "Customer" in Duke's Service Regulations and in the Rules and Regulations of the North Carolina Utilities Commission ("Commission").

WHEREAS, Northbrook has responded to Duke's December 1995 Request for Proposals to Purchase Hydroelectric Plants, in which Duke requested proposals for the purchase of certain hydroelectric generating facilities previously owned and operated by Duke; and

WHEREAS, Northbrook wishes to purchase the Idols Hydroelectric Facility, which is located on the Yadkin River near Winston-Salem, North Carolina (the "Facility") pursuant to a Contract to Purchase Hydroelectric Facilities pertaining to the Facility and six other hydroelectric facilities entered into between Duke and Northbrook, dated October 8, 1996 (the "Sales Contract") and, upon transfer of ownership of the Facility and Northbrook's receipt of all required approvals for ownership and operation of the Facility, Northbrook wishes to sell to Duke electric energy from the Facility; and

WHEREAS, Duke has accepted Northbrook's proposal for the purchase of the Facility along with Northbrook's proposal for the sale of electric energy from the Facility on the terms and conditions set forth in the Sales Contract and in this Agreement; and

WHEREAS, the Facility is a qualifying facility as defined by the Federal Energy Regulatory Commission ("FERC") pursuant to Section 210 of the Public Utility Regulatory Policies Act of 1978 ("PURPA").

NOW THEREFORE, in consideration of the mutual covenants herein contained, the Parties hereto, for themselves, their successors and assigns, do hereby agree to the following:

1. Service Requirements.

1.1 Northbrook shall sell and deliver exclusively to Duke all of the electric power generated by the Facility, net of the Facility's own auxiliary electrical requirements, and Duke shall purchase, receive, use and pay for the same, subject to the conditions contained in this Agreement.

1 If the Facility will receive back-up and maintenance power for its auxiliary electrical requirements  
2 from Duke, such power shall be provided to Northbrook pursuant to a separate electric service  
3 agreement under Duke's rate schedule appropriate for such service.  
4

5 1.2 The electric power to be delivered hereunder shall be three phase, alternating, at a  
6 frequency of approximately sixty (60) hertz, and at approximately 12,470/7,200 volts, ungrounded  
7 wye.  
8

9 1.3 Delivery of said power shall be made in Forsyth County at or near Winston-Salem,  
10 North Carolina at a delivery point described as follows:  
11 on Northbrook's power house wall where Duke's line conductors attach to Northbrook's  
12 conductors.  
13

14 1.4 (a) The nameplate capacity of the Facility is 1,411 kilowatts, consisting of six  
15 vertical shaft Francis turbines and generators rated at 235 kilowatts each.  
16

17 (b) Northbrook shall deliver to Duke throughout the term of the Agreement  
18 approximately 163 kilowatts during On-Peak Hours as its "Capacity Commitment" as defined in  
19 Article 1.4(c) below.  
20

21 (c) The "Capacity Commitment" shall be the average capacity in kilowatts  
22 Northbrook commits to deliver to Duke during On-Peak Hours through the term of the Agreement  
23 taking into account scheduled and forced outages, stream flow conditions and any other conditions  
24 which might impact the average capacity during On-Peak Hours.  
25

26 1.5 (a) Duke will install and own such meter(s) as shall be necessary to measure and  
27 record the electrical energy delivered and received in accordance with the terms and conditions of  
28 this Agreement, such meter(s) to be located:  
29 on a pole structure adjacent to Northbrook's substation on the 12,470 volt side of  
30 Northbrook's step-up transformer installation.  
31

32 (b) Duke will read, test, calibrate, and repair its meter(s) and will estimate and  
33 correct metering errors in accordance with Duke's Service Regulations which are on file with the  
34 Commission ("Service Regulations"), and Commission rules, as may be from time to time  
35 amended. In the event of a partial or total failure of Duke's metering system(s), Duke may utilize  
36 Northbrook's metering, if available, which Northbrook may elect to install, own and maintain, at its  
37 own expense, as a source of information to assist in estimating the billing information, provided that  
38 Northbrook shall read, test, calibrate, and repair its meters, at its own expense, in accordance with  
39 the Service Regulations and Commission rules.  
40

41 1.6 Northbrook shall be responsible for providing suitable control and protective devices  
42 on its equipment to assure no detrimental impact on Duke's facilities or to Duke's service to any of  
43 its other customers from the operation by Northbrook of its Facility.  
44

45 1.7 Northbrook shall notify Duke's System Operating Center ("SOC") by 7:00 a.m. each  
46 day, by a means of communications mutually agreed upon by the Parties, of the estimated kW that  
47 the Facility will generate on a net basis each hour of the following twenty-four (24) hours;  
48 provided, however, that Northbrook shall also notify Duke's SOC promptly of any changes in the  
49 Facility's output from the previous estimate.

1     2.     Rate Schedule and Service Regulations.

2  
3         2.1     The sale, delivery, receipt and use of electric power hereunder, and all services of  
4 whatever type to be rendered or performed in connection therewith, shall in all respects be subject to  
5 and in accordance with all the terms and conditions of the attached Appendix A and with the  
6 Service Regulations, both of which are hereby incorporated by reference and made a part hereof as  
7 though fully set forth herein. Said Service Regulations are subject to change, revision, alteration or  
8 substitution, either in whole or in part, upon order of said Commission or any other regulatory  
9 authority having jurisdiction, and any such change, revision, alteration or substitution shall  
10 immediately be made a part hereof as though fully written herein, and shall nullify any prior  
11 provision in conflict therewith.

12  
13         2.2     Energy and capacity payments made by Duke to Northbrook for electric power  
14 delivered to Duke by Northbrook from the Initial Delivery Date through the end of the term of the  
15 Agreement shall be determined by Duke using the rates set forth in Appendix A, which is attached  
16 hereto and made a part hereof, subject to the conditions set forth elsewhere in this Agreement.

17  
18         2.3     Inasmuch as the Facility is not classified as "new capacity" as set forth in FERC  
19 Order No. 69 in Docket No. RM79-55, it is not eligible for capacity credits under said FERC Order  
20 and the Commission's Order dated September 24, 1981 in Docket No. E-100, Sub. 41.  
21 Accordingly, capacity credits herein provided for shall require Commission approval and the Parties  
22 shall jointly file a petition seeking such approval.

23  
24         2.4     The term "month" as used in this Agreement means the period intervening between  
25 meter readings for the purposes of monthly billing, such readings normally being taken once per  
26 calendar month at intervals of approximately thirty (30) days. The "On-Peak Months" shall be the  
27 billing months of June through September and December through March. The "Off-Peak Months"  
28 shall be the billing months of April, May, October and November.

29  
30         2.5     "On-Peak Hours" shall be those hours, Monday through Friday, beginning at 7 A.M.  
31 and ending at 11 P.M. All other weekday hours and all Saturday and Sunday hours shall be "Off-  
32 Peak Hours."

33  
34         2.6     For the purposes of determining the amounts to be paid to Northbrook by Duke, the  
35 appropriate Energy Credit Rates and Energy Credit Rate Adders as determined pursuant to  
36 Appendix A shall be applied to all of the energy in kilowatt-hours delivered to Duke during the On-  
37 Peak Hours and Off-Peak Hours of each month. The appropriate Capacity Credit Rates will be  
38 applied only to the energy in kilowatt-hours delivered to Duke during the On-Peak Hours of each  
39 month.

40  
41         2.7     When the average monthly power factor of the power supplied by Northbrook to  
42 Duke is less than 90 percent or greater than 97 percent, as determined by the kilowatt-hours and  
43 kilovar-hours metered during the month by Duke, Duke will adjust the kilowatt-hours for which  
44 energy and capacity payment shall be made hereunder, as appropriate. Facilities necessary for the  
45 measurement of power factor will be a part of the Interconnection Facilities as set forth in Article 5.

3. Initial Delivery Date.

3.1 The Initial Delivery Date shall be the first date after title to the Facility is transferred from Duke to Northbrook and upon which: (i) energy is generated by Northbrook at the Facility and delivered to Duke; and (ii) such energy is metered by Duke. The Initial Delivery Date hereunder is

December 4, 1996.

3.2 Subject to the provisions of Article 3.3 and 3.4 hereof, if the Initial Delivery Date does not occur within thirty (30) months from the date of execution of this Agreement, then Duke may at any time thereafter terminate this Agreement immediately upon written notice to Northbrook.

3.3 The Initial Delivery Date is dependent upon Duke securing from the manufacturers all necessary apparatus, equipment and material for the delivery of said power pursuant to this Agreement, and Duke shall not be required to receive said power until it shall have secured and installed such equipment, apparatus and material.

3.4 If either Party shall be delayed or prevented from delivering or receiving electric power on the Initial Delivery Date by reason of an event or condition of force majeure as defined in Article 7 hereof, then the Initial Delivery Date and the beginning of Northbrook's obligation to pay Interconnection Facilities O&M Charges pursuant to Article 5.3 hereof shall be extended for a period proportionate to such delay or prevention, not to exceed one (1) year.

4. Term and Termination.

4.1 The Initial Term of this Agreement shall be seven (7) years, beginning with the Initial Delivery Date. Following the Initial Term, Northbrook shall have the option, in its sole discretion, to extend the term of this Agreement for an additional period of three (3) years at the rates set forth in Appendix A attached hereto. To extend the Initial Term, Northbrook shall provide written notice to Duke of its intent to extend at least twenty-four (24) months prior to the expiration of the Initial Term. In the event Northbrook does not exercise its option to extend the term of this Agreement at the end of the Initial Term, Northbrook shall be required to either: (i) enter into a power sales agreement with a party or parties other than Duke for the sale of the output of the Facility following the Initial Term for a period of at least three (3) years; or (ii) effect a shutdown of the Facility such that electric power cannot be produced at the Facility for a period of at least three (3) years following the Initial Term.

4.2 Duke shall have the right to terminate the Agreement at any time upon written notice to Northbrook upon the occurrence of any of the following:

(a) Northbrook violates any of the terms or conditions of the Agreement, without having cured such violation within the time allowed under the following cure provision: Duke shall give Northbrook written notice of the violation. Unless the violation is the result of an event or condition of force majeure in which case the provisions of Article 7 shall apply, Northbrook shall be given thirty (30) days from the receipt of such notice to cure such violation. However, if the violation cannot be cured within thirty (30) days with exercise of due diligence, Northbrook shall within such period submit to Duke for its prior approval, which approval shall not be unreasonably withheld or delayed, a plan to correct the violation within a reasonable additional period of time not to exceed ninety (90) days. If Northbrook fails to submit such a plan, or if Duke in its reasonable

discretion does not approve the plan, then Duke may exercise its rights and remedies, including but not limited to termination, as set forth above.

(b) Northbrook's repeated or persistent operation of the Facility in a manner which causes the quality of power received by Duke to be detrimental to Duke's facilities or to Duke's service to any of its other customers, without having cured or corrected the detrimental operation within the time allowed under the cure provision set forth in Article 4.2(a) above; or

(c) Northbrook fails for any reason to deliver energy to Duke for one hundred eighty (180) consecutive days; except as provided in Article 4.4 below.

4.3 In the event of early termination of this Agreement, other than for default by Duke, Northbrook shall be required to pay Duke the following costs due to such early termination; except as provided in Article 4.4 below:

(a) Any unpaid charges due Duke under this Agreement including, but not limited to, any Interconnection Facilities O&M Charges or up-front payments provided for in Article 5;

(b) The costs associated with the removal of the Interconnection Facilities or any portion thereof from the Facility site area if such removal is a direct consequence of such early termination;

(c) The loss due to the early retirement of the Interconnection Facilities based on the installed cost of the Interconnection Facilities plus any subsequent additions or modifications to such facilities, less depreciation and salvage value; and,

(d) The additional cost for replacement power calculated as the positive difference, if any, of (i) the total cost, including energy and capacity costs, that Duke would have paid Northbrook for continued deliveries for the remainder of the term, based on the average deliveries to Duke from Northbrook during the time prior to the termination, and (ii) the total cost, including capacity and energy costs and, if applicable, transmission fees, for replacement power from other suppliers for the remainder of the term, as estimated by Duke at the time of early termination.

4.4 In the event Northbrook experiences a catastrophic failure of a major component of the Facility (including, as applicable, the dam, spillway, headgates, penstocks, intake canal, draft tubes, runners, turbines, and generators) so that the Facility is inoperable, which failure is the result of an event or condition of force majeure as defined in Article 7 hereof and is not the result of Northbrook's negligence in the operation or maintenance of the failed component(s) of the Facility, and the complete replacement of one or more of said components is required in order for the Facility to become operational, then Northbrook may, within thirty (30) days of the occurrence of the catastrophic failure, notify Duke that it wishes to declare a "Catastrophic Force Majeure Event" upon the following terms and conditions:

(a) In the event Northbrook elects to repair or replace the failed component so as to resume delivery of power pursuant to this Agreement, the following provisions shall apply:

(i) Northbrook shall inform Duke in writing, within thirty (30) days of its notice of the Catastrophic Force Majeure Event, of its decision to repair or replace the failed component(s), and shall concurrently with such notice provide to Duke a plan for repairing or replacing the failed component within a period not to exceed twelve (12) months from the date of the occurrence of the Catastrophic Force Majeure Event. During the pendency of the Catastrophic Force Majeure Event, Northbrook shall provide, upon request of Duke, evidence reasonably satisfactory to Duke of Northbrook's due diligence in proceeding with the repair or replacement of the component(s). Northbrook's failure to exercise due diligence may result in termination of this Agreement by Duke, which shall be effective immediately upon written notice from Duke to Northbrook, in which event all of the provisions of Article 4.3 shall apply.

(ii) The term of this Agreement shall be extended for a period proportionate to the duration of the Catastrophic Force Majeure Event, not to exceed twelve (12) months.

(iii) During the pendency of the Catastrophic Force Majeure Event, Northbrook shall continue to pay monthly Interconnection Facilities O&M Charges pursuant to Article 5.

(b) In the event the cost of repairing or replacing the component(s) damaged by the Catastrophic Force Majeure Event exceeds the insurance proceeds available to Northbrook as a result of such Catastrophic Force Majeure Event, Northbrook may terminate this Agreement and decommission the Facility upon the following terms and conditions:

(i) Northbrook shall inform Duke in writing, within thirty (30) days of its notice of the Catastrophic Force Majeure Event, of its decision to terminate the Agreement and decommission the Facility. Concurrently with such notice, Northbrook shall provide to Duke for approval, which approval shall not be unreasonably withheld or delayed, an economic analysis supporting the decision to decommission the Facility, including the costs to repair the Facility, the fair market value of the Facility if fully operational, and the insurance proceeds available to Northbrook as a result of the Catastrophic Force Majeure Event.

(ii) Upon Duke's approval of Northbrook's economic analysis, which approval shall not be unreasonably withheld or delayed, Duke shall provide Northbrook with written notice of the termination of this Agreement, which termination shall become effective only upon completion of the Facility's decommissioning, as set forth in subparagraph (iii) below. Upon such termination pursuant to this Article 4.4(b), Northbrook shall only be responsible for the costs and damages set forth in Article 4.3(a)-(c) hereof and shall not be responsible for the costs and damages set forth in Article 4.3(d).

(iii) If the Agreement is to be terminated pursuant to this Article 4.4(b), Northbrook shall modify the Facility, in a manner which is consistent with all applicable dam safety requirements, such that further generation of electric power by the Facility is not possible. Northbrook shall bear all costs associated with such decommissioning and shall continue to bear all liabilities associated with the Facility following termination of this Agreement. Under no circumstances shall Northbrook's termination of this Agreement and

decommissioning of the Facility pursuant to this Article 4.4(b) result in the imposition on Duke of any liability associated with the existence of the Facility.

4.5 In the event Northbrook extends this Agreement for the additional period of three (3) years pursuant to Article 4.1, this Agreement shall be renewable, at the end of such additional period of three (3) years, for subsequent term(s) at the option of Duke on substantially the same terms and provisions, and at a rate mutually agreed upon by the Parties.

#### 5. Interconnection Facilities.

5.1 Duke will furnish, install, own and maintain Interconnection Facilities to permit parallel operation of Northbrook's facilities with Duke's system. The Interconnection Facilities shall include the following: one 12kV electronic recloser; relays; metering; bus, wiring and insulators; and associated structures and materials. Pursuant to the agreement of the Parties in the Sales Contract, Duke will bear the initial cost of the Interconnection Facilities. However, Northbrook shall bear the costs of any necessary future replacement or modification of the Interconnection Facilities under Article 5.3.

5.2 Upon completion by Duke of installation of the Interconnection Facilities, and continuing for as long as service is provided, Northbrook shall pay a monthly Interconnection Facilities O&M Charge for operation and maintenance of the Interconnection Facilities; according to the following schedule:

Years 1 through 5:	<u>\$ 100.00</u> , per month;
Years 6 through 7:	<u>\$ 115.00</u> , per month;
Years 8 through 10:	<u>\$ 130.00</u> , per month.

5.3 (a) The payments set forth in Article 5.2 and Duke's obligation to bear the initial cost of the Interconnection Facilities are based upon initial installation of the Interconnection Facilities only, without provision for future modifications or replacements. Any future changes in the Interconnection Facilities, whether requested by Duke or by Northbrook, or whether due to equipment failure or obsolescence, or otherwise, may require additional up-front payments by Northbrook and changes in the monthly Interconnection Facilities O&M Charge.

(b) Duke reserves the right to install at any time, upon reasonable advance notice to Northbrook, such additional facilities as may become necessary for service under this Agreement. In such event, Duke shall require additional up-front payments by Northbrook and shall adjust the Interconnection Facilities O&M Charge accordingly.

5.4 Duke shall furnish and install the Interconnection Facilities no later than the date requested by Northbrook for such installation. Northbrook's obligation to pay the monthly Interconnection Facilities O&M Charge shall begin on the date that such Interconnection Facilities become operational, except as provided in Article 3.4 hereof, and such charges shall apply at all times thereafter during the term of this Agreement, whether or not Northbrook is actually supplying electric power to Duke.

5.5 Upon expiration of the Initial Term, or upon expiration of the extension term if Northbrook exercises its option to extend the Initial Term pursuant to Article 4.1, the Parties shall mutually agree upon Interconnection Facilities arrangements, and associated costs and charges, for



Northbrook's continued interconnected operation following such expiration, which arrangements, costs and charges shall be consistent with Duke's then-current applicable interconnection policies and transmission tariffs.

6. Service Interruptions.

6.1 The Parties do not guarantee continuous service. They shall use reasonable diligence at all times to provide satisfactory service, and to remove the cause or causes in the event of failure, interruption, reduction or suspension of service, but neither Party shall be liable for any loss or damage resulting from such failure, interruption, reduction or suspension of service, nor shall same be a default hereunder, when due to any of the following:

(a) An emergency action due to an adverse condition or disturbance on Duke's system, or on any other system directly or indirectly interconnected with it, which requires automatic or manual interruption of the supply of electricity to some customers or areas in order to limit the extent or damage of the adverse condition or disturbance, or to prevent damage to generating or transmission facilities, or to expedite restoration of service, or to effect a reduction in service to compensate for an emergency condition on an interconnected system.

(b) An event or condition of force majeure as defined in Article 7 hereof.

(c) Making necessary adjustments to, changes in, or repairs on Duke's lines, substations, and facilities in cases where, in its opinion, the continuance of service from Northbrook's premises would endanger persons or property.

6.2 Pursuant to Section XII of the Service Regulations, Duke shall have the right to discontinue service and suspend purchases at any time in the event that Northbrook's operation of the Facility causes the quality of power received by Duke to be detrimental to Duke's service to its other customers, and Duke may discontinue service until such cause of detrimental power quality is cured.

6.3 Northbrook shall not schedule maintenance outages during On-Peak Months without prior approval from Duke, which approval shall not be unreasonably withheld or delayed.

7. Force Majeure. Circumstances beyond the reasonable control of a Party which solely cause that Party to experience delay or failure in delivering or receiving electricity or in providing continuous service hereunder, including: acts of God; unusually severe weather conditions; earthquake; strikes or other labor difficulties; war; riots; fire; requirements, actions or failures to act on the part of governmental authorities (including the adoption or change in any rule or regulation or environmental constraints lawfully imposed by federal, state or local government bodies), but only if such requirements, actions or failures to act prevent or delay performance; or transportation delays or accidents shall be deemed to be "events or conditions of force majeure". Events or conditions of force majeure do not include such circumstances which merely affect the cost of operating the Facility. Except for the provision on delay of performance relating to Initial Delivery Date set forth in Article 3.4 and except as provided for in Article 4.4, if any event or condition of force majeure delays a Party's performance for a time period greater than one hundred eighty (180) days, the Party not delayed by such event or condition may terminate this Agreement, without further obligation, or extend such period at its sole discretion if the Party delayed by such event or condition is exercising due diligence in its efforts to cure the event or condition of force majeure.

1     8.     Payments.

2  
3         8.1     Duke shall send to Northbrook as promptly as possible, but within thirty (30) days  
4 following each regularly scheduled monthly meter reading, a statement showing Northbrook's on-  
5 peak and off-peak energy deliveries and total net reactive energy deliveries for the month, the  
6 associated capacity credits and energy credits along with appropriate adjustments pursuant to this  
7 Agreement, and the Interconnection Facilities O&M Charge. Actual payment to Northbrook, net of  
8 the Interconnection Facilities O&M Charge, shall be included with said statement.  
9

10        8.2     Amounts due to Duke under this Agreement are due and payable on the date of the  
11 statement at the office of Duke. Such amounts are past due and delinquent on the fifteenth day after  
12 the date of the statement. If any such amount is not so paid, Duke has the right to suspend service.  
13 In addition, all such amounts not paid by the twenty-fifth day after the date of the statement shall be  
14 subject to a one percent (1%) late payment charge on the unpaid amount. This late payment charge  
15 shall be rendered on the following month's statement and it shall become part of and be due and  
16 payable with the statement on which it is rendered.  
17

18        8.3     In the event that any data required for the purpose of determining payment hereunder  
19 is unavailable when required, such unavailable data may be reasonably estimated by Duke, subject  
20 to any required adjustment based on actual data in a subsequent month's payment, if such actual  
21 data is subsequently available.  
22

23        8.4     Any errors or inaccuracies in computation or billing shall be corrected as appropriate  
24 in the earliest possible succeeding statement and payment.  
25

26        8.5     Duke reserves the right, upon prior written notice to Northbrook, to set off against  
27 any amounts due from Duke to Northbrook, any amounts which are due from Northbrook to Duke,  
28 including, but not limited to, unpaid charges for Interconnection Facilities or past due balances on  
29 any accounts Northbrook has with Duke for other services.  
30

31     9.     Records.     In addition to the regular meter readings to be taken once each month for  
32 billing purposes, Duke may require additional meter readings, records, transfer of information, etc.,  
33 as may be agreed upon by the Parties. Duke reserves the right to provide to the Commission or the  
34 FERC or any other regulatory body, upon request, information pertaining to this Agreement,  
35 including but not limited to: records of the Facility's generation output and Duke's purchases  
36 thereof (including copies of monthly statements of power purchases and data from load recorders  
37 and telemetering installed at the Facility); copies of this Agreement; and information regarding the  
38 Interconnection Facilities, as set forth in Article 5 hereof. Duke will advise Northbrook of the  
39 furnishing of any information hereunder. Duke will not provide any information developed solely  
40 by Northbrook and designated by Northbrook in writing to be "proprietary" unless required to do so  
41 by order of the Commission or the FERC or any other regulatory body or court, in which event,  
42 Duke will notify Northbrook prior to supplying the proprietary information.  
43

44     10.    Waiver.     The failure of either Party to enforce or insist upon compliance with any of  
45 the terms or conditions of this Agreement shall not constitute a waiver or relinquishment of any  
46 such terms or conditions, but the same shall be and remain at all times in full force and effect.  
47

48     11.    Assignment.   In the event that Northbrook sells or otherwise transfers ownership of the  
49 Facility at any time during the term of this Agreement, Northbrook is required to and agrees to

1 assign, simultaneously with said sale or transfer of ownership or earlier, this Agreement and the  
2 rights and obligations accruing to Northbrook hereunder to Northbrook's successor-in-interest in the  
3 Facility. In any other situation, this Agreement and the rights and obligations accruing to  
4 Northbrook hereunder may be assigned to another entity. Any assignment by Northbrook shall be  
5 subject to: (a) Duke's prior approval of the assignment, which approval shall not be unreasonably  
6 or arbitrarily withheld, provided, however, such consent shall not be required prior to an assignment  
7 by Northbrook to a trustee or mortgagee pursuant to a financing agreement (in which case, however,  
8 such trustee or mortgagee shall agree that any further assignments by such trustee or mortgagee shall  
9 require the prior written consent of Duke, which consent shall not be unreasonably withheld); (b) the  
10 assignee expressly assuming Northbrook's obligations under this Agreement; and (c) the assignee  
11 first obtaining necessary approval from all regulatory bodies including, but not limited to, the  
12 Commission.

13  
14 12. Notification of Assignment, Transfer or Sale. In the event of an assignment of the  
15 rights and obligations accruing to Northbrook under this Agreement pursuant to Article 11 hereof,  
16 or in the event of any contemplated sale, transfer or assignment of the Facility or the Certificate of  
17 Public Convenience and Necessity, Northbrook shall, in addition to obtaining the approvals  
18 required by Article 14 hereof, advise Duke and the Commission of any plans for such an  
19 assignment, sale or transfer, or of any accompanying significant changes in the information required  
20 by Commission Rule R1-37(b)(1), all as more fully set forth in Commission Rule R1-37, as may be  
21 from time to time amended, which is incorporated by reference herein.

22  
23 13. Taxes. Northbrook shall be responsible for any and all taxes associated with the ownership  
24 and operation of the Facility and the sale of electric power from the Facility.

25  
26 14. Regulatory Approvals.

27  
28 (a) This entire Agreement is contingent upon the following regulatory approvals or  
29 actions: (i) Northbrook's and the Facility's status as a qualifying small power production facility  
30 pursuant to the procedure set forth in 18 CFR §292.207(a); (ii) a declaratory order or other  
31 evidence from the Commission of approval of the payment of the capacity credits set forth in  
32 Appendix A for the Facility; and (iii) Commission approval of the transfer or issuance of a  
33 Certificate of Public Convenience and Necessity or its equivalent for the Facility. The Parties hereto  
34 agree that performance under this Agreement shall not commence unless and until such approvals  
35 are obtained. If at any time during the term of this Agreement any of such required approvals  
36 expire, are withdrawn, are revoked or for any reason become invalid, Duke shall allow Northbrook  
37 a reasonable period, but in no event less than the periods set forth in Article 4.2 hereof, to cure the  
38 problem before giving notice of termination of this Agreement.

39  
40 (b) Upon execution, Duke shall submit this Agreement to the Commission and to the  
41 Public Service Commission of South Carolina for acceptance for filing by said commissions and the  
42 Agreement shall thereafter be subject to review in the context of Duke's next filed general rate case  
43 or by a complaint proceeding.

1  
2  
3  
4 IN WITNESS WHEREOF, the Parties hereto have caused this Purchased Power  
5 Agreement to be executed, the day and year first above written.  
6

7 DUKE POWER COMPANY

8  
9 By: William F. Reinke  
10 William F. Reinke, Vice President  
11

12 ATTEST:

13  
14 By: Robert T. Lucas  
15 Robert T. Lucas, Assistant Secretary  
16  
17  
18  
19  
20

21 NORTHBROOK CAROLINA HYDRO, L.L.C.  
22

23 By its member, NORTHBROOK ENERGY, L.L.C.  
24

By its member, OMEGA ENERGY L.L.C.

By: Stephen J. Sinclair  
Stephen J. Sinclair

By its member, OMEGA ENERGY L.L.C.

By: Mark J. Sundquist  
Mark J. Sundquist

Duke Power Company

APPENDIX A

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NORTHBROOK CAROLINA HYDRO, L.L.C.  
"Idols Hydroelectric Facility"

APPENDIX A

This APPENDIX A is available only to Northbrook Carolina Hydro, L.L.C. for the "Idols Hydroelectric Facility" which is a qualifying small power production facility as defined by the Federal Energy Regulatory Commission pursuant to Section 210 of the Public Utility Regulatory Policies Act of 1978.

The RATE and RATE ADDER, as shown below, expire on the tenth (10th) anniversary of the Initial Delivery Date. The RATE set forth in Table 1 below is based upon Duke's projections of its avoided capacity and energy costs determined on or about June 13, 1996. The RATE ADDER set forth in Table 2 below is derived from the combined estimated expected value to Duke of the sale of seven of its small hydro facilities to Northbrook.

TABLE 1

**RATE:**

YEAR	Energy Credit Rate (¢/kWh)		YEAR	Capacity Credit Rate (¢/kWh)	
	On-Peak Hours	Off-Peak Hours		On-Peak Month	Off-Peak Month
1996	2.00	1.44	1996	----	----
1997	2.00	1.44	1997	0.64	0.20
1998	2.01	1.44	1998	0.64	0.20
1999	2.02	1.44	1999	0.64	0.20
2000	2.03	1.44	2000	0.64	0.20
2001	2.04	1.44	2001	0.64	0.20
2002	2.05	1.44	2002	0.64	0.20
2003	2.06	1.44	2003	0.64	0.20
2004	2.07	1.44	2004	0.64	0.20
2005	2.08	1.44	2005	0.64	0.20
2006	2.09	1.44	2006	0.64	0.20

TABLE 2

**RATE ADDER:**

YEAR	Energy Credit Rate Adder (¢/kWh)	
	On-Peak Hours	Off-Peak Hours
1996	0.00	0.00
1997	0.00	0.00
1998	0.06	0.05
1999	0.12	0.10
2000	0.19	0.16
2001	0.26	0.21
2002	0.33	0.27
2003	0.40	0.33
2004	0.48	0.39
2005	0.56	0.45
2006	0.64	0.52

- All rates stated on a cents/kWh basis.
- Capacity Credit Rates are applicable during On-Peak Hours only.
- On-Peak Hours: 7AM - 11PM, Mon-Fri.
- Off-Peak Hours: All other weekday hours and all weekend hours.
- On-Peak Months: June - September and December - March.
- Off-Peak Months: April, May, October and November.